OMB Control Number 1010-0141 OMB Approval Expires 11/30/2011

Application for Permit to Modify (APM)

Form MMS-124 - Electronic Version

Lease G01256 Area ST Block 172 Well Name C003 **ST** 00 **BP** 00 Type Development Application Status Approved Operator 02628 Arena Offshore, LP Pay.gov Agency Pay.gov Tracking ID: Tracking ID: Amount: General Information **API** 177154060700 Approval Dt 27-JUN-2011 Approved By Benjamin Coco Submitted Dt 27-JUN-2011 Well Status Completed Water Depth 106 Surface Lease G01256 172 Area Block Approval Comments

If the rig moves off the well before beginning sidetrack operations, a surface plug will be required to be set per 250.1721(d).

Correction Narrative

Revise the proposed zone change to a proposed plugback for sidetrack. The Hercules Rig No. 265 is on location working on this well, and encountered casing damage at +/-7850'MD. All attempts to remove obstruction have been unsuccessful.

Permit Primary Type Completion

Permit Subtype(s)

Plugback To Sidetrack/Bypass

Operation Description

Procedural Narrative

Due to damanaged casing at $\pm 1/-7850\,\mathrm{^{t}MD}$, election made to plugback for sidetrack the subject well as detailed on the attachments.

Subsurface Safety Valve

Type Installed SCSSV

Feet below Mudline 60

Shut-In Tubing Pressure (psi) 2531

		Type		ABS Date	Coast Guard Date 04-SEP-2012
			т		
Size	Work	ing Pressure	Low	High	
13.625	1000	0	250	5000	
	5000			3000	
	5000		250	3500	
	Size	13.625 1000 5000	90916 JACKUP Size Working Pressure	90916 JACKUP T Size Working Pressure Low 13.625 10000 250 5000	90916 JACKUP 30-SEP-2012 Test Pressure Size Working Pressure Low High

Date Commencing Work (mm/dd/yyyy) 20-FEB-2011

Estimated duration of the operation (days) 10

	Verbal A	Approval	Informat	tion
Official				

for this operation.

Questions						
Number	Question	Response	Response	Text		
1	Is H2S present in the well? If	NO				
	yes, then comment on the					
	inclusion of a Contingency Plan					

Date (mm/dd/yyyy)

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Lease G	01256 Area ST	Block 172 Wel	.1 Name CO	03 ST 00	BP 00	Type Development		
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		- Operation						
Questi	ons Question		Pognongo	Pogpongo Toy	· -			
2	T	sed operation the	NO	Response Tex	.L			
2	only lease hol the subject le							
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.		YES					
4	Are you downhole commingling two or more reservoirs?		NO					
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.		NO					
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.							
	<u> </u>		TACHMENT	:S				
File Ty	pe	File Description						
pdf		Proposed Plugback Procedure PE Certification						
pdf								
pdf		Proposed Wellbore Schematic						
		Current Wellbore Schematic						
pdf		Hurricane Checklis	ist and Email Approval					
			CONTACTS					
Name Aimee Deady								
Company		Arena Offshore, LP						
Phone N	Tumber	281-492-3291						
E-mail Address Contact Description		aimee@remsolutionsinc.com						
		Regulatory Assistant / R.E.M. Solutions, Inc. Connie Goers						
		Arena Offshore, LP						
		281-492-3240						
		connie@remsolutionsinc.com						
		Regulatory Consulta	ant / R.E.	M. Solutions	, Inc.			

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27-JUN-2011 16:07:05 PM

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